WELLBORN SPECIAL UTILITY DISTRICT BOARD OF DIRECTORS REGULAR MEETING TUESDAY, MARCH 24, 2020 – 6:00 p.m.

TELECONFERENCE

Toll Free: 1 866 899 4679 Access Code: 620-335-853

AGENDA

- 1. Call meeting to order
 - a. Pledge of Allegiance
 - b. Invocation
- 2. Hear Visitors: The board is pleased to hear from visitors on any item that does not appear on the posted Agenda. In order to respect the Board's time, please limit remarks to five minutes. The Board will receive the information, ask staff to investigate the matter and/or possibly place the issue on a future agenda
- 3. Consider February 18, 2020 minutes of the Board of Directors regular meeting
- 4. Consider and act upon Pay Estimate #10 to 5-T utilities on the Bryan Supply Line to Bird Pond Plant Contract
- 5. Consider and act upon Pay Estimate #2 to B-5 Construction on the Jones Road Interconnect Second Pump Addition
- 6. Consider and act upon approval for Calling to Cancel the District Election for May 2, 2020, if Candidates are unopposed by the February 14, 2020 deadline.
- 7. Consider and act upon recommendation from Finance Committee on water rates
- 8. Consider new board member recommendation
- 9. Consider and act upon postponing disconnects for 30 days
- 10. Manager's report
 - Financial report
 - Update on monthly activities see General Manager's monthly report
 - Update on accounts payable
- 11. Executive Session: Convene into executive session, pursuant to Texas Government Code, Title 5, Subchapter D, Section 551.072 to address acquisition of property/groundwater rights
- 12. Reconvene into Open Session
- 13. Consider and act on Executive Session Matters
- 14. Other Business
- 15. Adjourn

All items on the agenda are for discussion and/or action. The Board of Directors reserves the right to adjourn into executive session at any time during the course of this meeting to discuss any of the matters listed above, to the extent authorized by Texas Government Code Sections 551.071 (Consultation with Attorney), 551.072 (Deliberations about Real Property), 551.073 (Deliberations about Gifts and Donations), 551.074 (Personnel Matters), 551.076 (Deliberations about Security Devices), and 551.087 (Economic Development).

I certify that the above agenda for the Meeting of the Board of Directors of Wellborn Special Utility District was posted on the bulletin board at the office of Wellborn Special Utility District located at 6784 Victoria Ave, College Station, Texas 77845 and was posted online at wellbornsud.com on March 20, 2020 on or before 5:00 pm pursuant to Chapter 551of the Texas Government

Stephen Sast, General Manager

WSUD March 2020 Board of Directors Meeting Tue, Mar 24, 2020 6:00 PM - 10:00 PM (CDT)

Please join my meeting from your computer, tablet or smartphone.

https://www.gotomeet.me/WellbornSUD/marchboardmeeting

You can also dial in using your phone.

United States (Toll Free): <u>1 866 899 4679</u>

United States: +1 (571) 317-3117

Access Code: 620-335-853

https://global.gotomeeting.com/install/620335853

Minutes Wellborn Special Utility District Board of Directors Meeting February 18, 2020

Board Members Present:

George Faulkner, President
Gary Lightsey, Vice President
Gwen Hattaway
Jerry Ransom
John Himmel
Paula Downie
Larry Michalcheck

Board Members Absent:

Staff Present:

Stephen Cast, General Manager Campbell Young, Asst. General Manager Julia Skrivanek, Office Manager Tammy Falco

Æ

Travis Miller

Guest:

David Stanley, CP&Y, Inc. Rachael Gaddis, CP&Y, Inc.

- 1. Meeting called to order at 6:00 p.m., February 18, 2020 at the Wellborn SUD office located at 6784 Victoria Ave, College Station, Texas. Pledge of Allegiance led by President, George Faulkner. Invocation led By President, George Faulkner.
- 2. Hear Visitors: The board is pleased to hear from visitors on any item that does not appear on the posted Agenda. To maintain decorum and respect the Board's time, please limit remarks to five minutes. The Board will receive the information, ask staff to investigate the matter and/or place the issue on a future agenda: Welcome to, David Stanley and Rachael Gaddis of CP&Y, Inc.
- 3. Consider January 21st, 2020 minutes of the Board of Directors regular meeting: Minutes approved as presented.
- 4. Consider January 30, 2020 minutes of Special Board of Directors Meeting: Minutes approved as presented.
- 5. Consider and Act upon Change Order #2 to 5-T Utilities on the Bryan Supply Line to Bird Pond Plant Contract: Jerry Ransom moves to approve Change Order #2 in the amount of \$900.00 per the recommendation of the General Manager and the District Engineer. Gary Lightsey seconds. All for. Motion carries.
- 6. Consider and act upon Pay Estimate #1 to B-5 Construction on the Jones Road Interconnect Second Pump Addition: John Himmel moves to approve Pay Estimate #1 in the amount of \$66,726.00 per the recommendation of the General Manager and the District Engineer. Paula Downie seconds. All for. Motion carries.
- 7. Consider and act upon Adjustment and Relocation of Utilities Agreement between Wellborn SUD and the City of College Station for Royder Road: Jerry Ransom moves to

approve the Adjustment and Relocation of Utilities Agreement between Wellborn SUD and the City of College Station for Royder Road. Gary Lightsey seconds. All for. Motion carries.

- 8. Consider rate change/summer rate policy: Presentation by Stephen Cast, General Manager on possible rate change/summer rates. Management will bring recommendation to the Board at the March 17, 2020 Board Meeting.
- 9. Consider Report on TWDB project funding: Report presented by Stephen Cast, General Manager.
- 8. Manager's Report: Manager's report presented by Stephen Cast:
 - WSUD Reporting Violation September and October Routine Chlorite Sampling
 - Financial Report
 - Update on monthly activities
 - Update on accounts payable
- 10. Executive Session: Adjourn into Executive Session at 7:20 p.m.
- 11. Reconvene into Open Session: Reconvene into Open Session at 7:45 p.m.
- 12. Consider and act upon Executive Session Matters: Jerry Ransom moves to continue current negotiations and to also begin negotiations with the Strawser's. Gary Lightsey seconds. All for. Motion carries.
- 13. Other Business:
 - TRWA Rural Water Conference March 26-27, 2020, San Antonio, Texas.
 - Directors WSUD email addresses

14. Meeting adjourned at 7:50 p.m.	6	
George Faulkner, President		Gwen Hattaway, Secretary

PROGRESS ESTIMATE CP&Y, INC.

Texas Registered Firm No. F-1741 P.O. BOX 2727, LONGVIEW, TEXAS 75606

	No: 10		Notice to Procee	ed Date:	15-Feb-19	
Estimate I	NO.:		Contract Time:		120	14-Jun-19
Detor	11-Mar-20		% Complete (Ti	me)	316	
Date:	Wellborn SUD Bryan Supply to Bird Pon	d Plant	% Complete (\$)		99	
Project: Period:	2/1/2020 To:	2/29/2020	Project No.:	-	20-WE	
			PREVIOUS PA	YMENTS AUTHORIZE	ĒD	
Contracto Address:	P.O. Box 1318, Huntsville, TX 773	40	#1 \$	180,553.00	#9 \$_	84,262.39
	f Contract as Awarded:		#2 \$	66,183.55	#10 \$_	
Amount	Collinati da Amardoa.		#3 \$	103,815.89	#11 \$_	
Change C	Orders:		#4 \$	55,854.19	#12 \$_	
#1\$	6,321.44 #5\$		#5 \$	153,693.78	#13 \$_	
#2\$	900,00 #6\$		#6 \$	32,522.47	#14 \$_	
#3 \$	#7 \$		#7 \$	8,882.50	#15 \$_	
#4\$	#8 \$		#8 \$	50,894.11	#16 \$_	
	ange Orders;	\$7,221.44	Total Payments	S		
		\$ 786,923,29	Previously Auth	norized:		736,661,88
i otai Adj	usted Contract:				Qly Completed	Value of Completed
		Quantity Original	Unit of Measure	Unit Price (\$)	to Date	Work (\$)
Item I	Description	Estimate	Measure	Office floo (4)		
WATER	<u>LINE</u>			\$23.42	8,210	192,278.20
1.	10" AWWA C900 DR 18 PVC Pipe w/Tracer Wire	8,210	L.F.	\$41.08	180	7,394.40
2.	10" AWWA C900 DR 18 RJ PVC Pipe	180	L.F.	φ41.00	100	.,,
	w/Tracer Wire by Boring			\$28.72	1,260	36,187.20
3.	10 ^a AWWA C900 DR 18 RJ PVC Pipe	1,260	L.F.	\$20.72	1,200	00,101.125
	w/Tracer Wire in Casing	40000		\$150,40		0.00
4.	16" SDR 26 HDPE Encasement by Open Cutting	20	L,F.	\$102.44	880	90,147.20
5.	Bore and install 16" SDR 26 HDPE by Direct, Boring	760	L.F.		297	27,781,38
6.	Bore and install 16" Steel Encasement	310	L.F.	\$93,54	L 50000000	5,065.20
	Install 16" Steel Encasement by Open Cutting	100	L.F.	\$72,36	70	12,600.00
	Bore under Tree or Driveway	420	L.F.	\$30.00	420	
	8" Gate Valve	2	Ea.	\$1,250.89	2	2,501.78
	10" Gate Valve	5	Ea.	\$1,350.89	5	6,754.45
11.	12" Gate Valve	2	Ea.	\$2,498.00	2	4,996.00
	Install New Service and Meter	1	Ea.	\$1,203.34	1	1,203.34
13.	Repair Fence to Same Condition or Better	5	Ea.	\$2,000.00	2	4,000.00
14.	Standard 1" Air Release Valve	3	Ea.	\$1,552.89	3	4,658.67
15.	Standard 4" Flush Valve	1	Ea.	\$1,848.29	2	3,696.58
16.	Tracer Wire Test Station	11	Ea.	\$112.00	13	1,456.00
	Tie-in New 8" Line to Existing 12" Line	1	Ea.	\$6,500,00	1	6,500.00
17.	Tie-in New 10" Line to Existing 12" Line	1	Ea.	\$12,789.92	1 .	12,789.92
18.		10	Ea.	\$35.00	10	350.00
19.	Water Line Sign	1	Ea.	\$950,00	1	950.00
20.	WW Line Clearance Crossing	3,060	L.F.	\$4.80	3,060	14,688.00
21.	Turf Saving Method	0.51	AC.	\$10,000.00	0.51	5,100.00
22.	Clearing for Water Line	3.86	AC.	\$2,350.00	3.86	9,071.00
23.	Finish Grading, Seeding, and Fertilizing	8,210	L.F.	\$0.90	8,000	7,200.00
24.	Trench Safety	9,650	L.F.	\$0,50	9,650	4,825,00
25.	Testing and Sterilization	9,050	Ea.	\$8,000.00		0.00
26.	Stormwater Pollution Prevention Plan	1	L.S.	\$30,077.00	1	30,077.00
27.	Meter Box, Mechanical, Piping, Valves, etc.	1	L.G.	400,077,00		
VALVE	STATION	1	1.0	\$21,250,00	1.00	21,250.00
28.	Driveway, Sitework, Fencing, etc.	1	L.S. L.S.	\$55,466.80		55,466.80
29.	Mechanical - Pipe, Valves, Meter, Fittings, etc.	1	VED25	\$33,500.00	1	33,500.00
30.	Building - Foundation, Masonry, Roofing, etc.	1	L.S.	S 195		93,500.00
31.	Electrical and Instrumentation	1	L.S.	\$93,500.00	1.00	00,000.00
ADDIT	IVE ALTERNATE			A77 40E 00	1.00	77,495,00
1.	Additional Electrical and Instrumentation to relocate	1	L.S.	\$77,495.00	1.00	17,400,00
	existing Equipment inside proposed Valve Station		1		1	
CHAN	GE ORDERS	100				6,321,44
C.O.		1	L.S	\$6,321.44	65	900.00
C.O. :		1	L.S	\$900,00) 1	300,00

In accordance with the Contract Documents, based on on-site observations and the data comprising the above application, the Engineer represents to the Owner that to the best of the Engineer's knowledge, information and belief, the Work (excluding trench safety) has progressed as indicated, the quality of the Work is in accordance with the Contract Documents, and the Contractor is entitled to payment of the AMOUNT PAYABLE. The Contractor is solely responsible for trench safety and as such, the Engineer makes no representation that this pay item has been performed in a manner consistent with the Contract Documents.

Materials on Hand, Bonds, Insurance

CP&Y, INC. By Conous	Total Amount to Date	780,704.56
Date /3-11-20	Less 1.28 % Retained	10,000.00
Approved:	Net Total	770,704.56
WELLBORN SUD	Less Previous Payments	736,661.88
By	Amount Payable This Estimate	34,042,68

PROGRESS ESTIMATE CP&Y, INC.

Texas Registered Firm No. F-1741 P.O. BOX 2727, LONGVIEW, TEXAS 75606

	0 and Final		Notice to Proce	eed Date:	17-Aug-19	
Estimate	No.: 2 and Final		Contract Time:		120	14-Dec-19
	11-Mar-20		% Complete (7	Time)	163	
Date:	Jones Road Interconnect Second Pum	n Addition	% Complete (\$		100	
Project:	From: 2/01/2020 To:	2/29/2020	Project No.:		26-WE	
Period:	Tion. 270 112020		PREVIOUS PA	AYMENTS AUTHORIZ	ED	
Contract	DO D. A400 Massalia Tv 77	353	#1 \$	66,726.90	#9 \$_	
Address:		\$ 93,916.00	#2 \$		#10 \$_	
Amount	of Contract as Awarded:	Ψ σοιστοίσε	#3 \$		#11 \$	
			#4 \$		#12 \$	
Change			#5 \$		#13 \$	
#1\$	#5 \$		#6 \$		#14 \$	
#2 \$	#6 \$		#7 \$		#15 \$	
#3 \$	#7\$		#8 \$		#16 \$	
#4\$	#8 \$	\$0.00	Total Paymer	nte	•	
Total Ch	nange Orders:		· Santa and and and			66,726.90
Total Ad	ljusted Contract:	\$ 93,916.00	Previously Au	ithorizea:		
	,	Quantity Original	Unit of		Qty Completed	Value of Completed
.	Di-lien	Estimate	Measure	Unit Price (\$)	to Date	Work (\$)
	Description					
Well No	<u>s 1</u> For furnishing all labor, tools, materials, equipment,	1	L.S.	\$58,080.00	1.00	58,080.00
1.	and incidentals necessary for the installation of all					
	mechanical items including pump, piping, valves, et	c.				
	as shown and specified					
	as snown and specified					
	For furnishing all labor, tools, materials, equipment,	1 1	L.S.	\$16,661.00	1.00	16,661.00
2.	and incidentals necessary for the installation of the					
	electrical items as shown and specified					
	lelectrical items as snown and specified					
	SCADA and instrumentation work to be provided by	v 1	L.S.	\$19,175.00	1.00	19,175.00
3.	TraC-n-trol, Inc. as shown and specified	, I				
	Trac-n-troi, inc. as snown and specified				1	
				I	1	1 1
1	I dance with the Contract Documents, based on on-site obset	vations and the data co	omprising the abov	ve application, the Enginee	er represents to the	e Owner
	I I I I I I I I I I I I I I I I	the Work (excluding tre	ench safety) has p	rogressed as mulcaled, in	e quality of the fr	one io
that to th	ne best of the Engineer's knowledge, information and beliet, dance with the Contractor is e	ntitled to payment of th	e AMOUNT PAYA	ABLE. The Contractor is s	olely responsible	for
in accor	dance with the Contract Documents, and the Contractor to a afety and as such, the Engineer makes no representation th	at this nay item has be	en performed in a	manner consistent with th	e Contract Docum	nents.
trench s	afety and as such, the Engineer makes no representation to	at this pay item has be	on ponting			
CP&Y,	INC.		T 1 1 A	-t to Data		93,916.00
	Der Hemores		Total Amour	nt to Date		5010
Ву	CH CHO					
Date	/3-11-20		- ,	0	% Retained	0.00
			Less		/b rectained	
			Net Total			93,916.00
Appro	ved:		Not rotal			
WELL	BORN SUD		Lasa Dravila	vuo Daymente		66,726.90
			Less Pievio	ous Payments		
Ву			- Amount Do	ayable This Estimate		27,189.10
Data			Amount Pa	ayable Tills Estillate		

ORDER OF CANCELLATION EJEMPLO DE ORDEN DE CANCELACIÓN

(official name of governing body) May 2, 2020 (date on which election was scheduled to I Election Code. The following cand elected as follows: El Wellborn Special Utility (nombre oficial de la entidad gobernante) se hubiera celebrado el May 2 (fecha el	, 2020 de conformidad, con que se hubiera celebrado la elección)
	Elecciones de Texas. Los siguientes candidatos han sido
-	s y por la presente quedan elegidos como se haya indicado
a continuación:	
Candidate (Candidato)	Office Sought (Cargo al que presenta candidatura)
Gwen Hattaway	Director of the Board
Paula Downie John Himmel	Director of the Board Director of the Board
John Himmer	Director of the Board
been used in the election.	ed on Election Day at each polling place that would have irá una copia de esta orden en todas las mesas electorales eción.
(a)	
·	
President (Presidente)	•
Secretary (Secretario)	
(seal) (sello)	
	*
¥	
Date of adoption (Fecha de adoption	ción)
	•

See reverse side for instructions Instrucciones en el reverso AW12-1 Prescribed by Secretary of State Section 2.051 – 2.053, Texas Election Code 2/14

Date of signing (Fecha de firma)

CERTIFICATION OF UNOPPOSED CANDIDATES FOR OTHER POLITICAL SUBDIVISIONS (NOT COUNTY) CERTIFICACIÓN DE CANDIDATOS ÚNICOS PARA OTRAS SUBDIVISIONES POLITICAS (NO EL CONDADO)

¥	
To: Presiding Officer of Governing Bo Al: Presidente de la entidad gobernante	
As the authority responsible for havin the following candidates are unoppose held on May 2, 2020	ng the official ballot prepared, I hereby certify that ed for election to office for the election scheduled to be
Como autoridad a cargo de la preparac certifico que los siguientes candidatos s la elección que se llevará a cabo el <u>Ma</u> y	ción de la boleta de votación oficial, por la presente son candidatos únicos para elección para un cargo en y 2, 2020
List offices and names of candidates: Lista de cargos y nombres de los candid	datos:
Office(s) Cargo(s)	Candidate(s) Candidato(s)
Director of the Board Director of the Board Director of the Board	Gwen Hattaway Paula Downie John Himmel
Signature (Firma)	
George Faulkner Printed name (Nombre en letra de mo	lde)
President	
Title (Puesto)	•

(Seal) (sello)

Year Average
Rate Calculations - Full

					Results			
Inl	Inputs					,	5	
				Income		Increa	Increases From 2019	
Increase Type	Mï	Minimum		Month	Year	Monthly (\$) Yearly (\$)	Yearly (\$)	%
Auct case a J.P.	€	0000	E	£16 005 12 ¢	K 200 745 11	6	6/5	%00.0
None	A	76.00	A	010,093.43	0,202,740.11)	•	
* 7105 exodo mom 2 7 7 4 4	64	26.00	69	526,436.41 \$	6,317,236.90	5,317,236.90 \$ 25,977.88	\$311,734.55 1.85%	1.85%
Aud o lieis above poix	•		. 6	6 70 000 700	00 810 801 3	3 3 2 % S 3 3 5 % S 3	\$ 106 800 00	3 32%
\$1 Minimum Increase	69	27.00	×>	534,079.07	0,400,740.70	۵٬۰۰۰٬۰۰ ۴	20.00000	
2001					Total:	Total: \$ 34,877.88 \$ 418,534.55 6.74%	\$ 418,534.55	6.74%
A CONTRACTOR OF THE PARTY OF TH								

*Adding tiers from 50K to 100K gallons - starting at \$7.10 and increasing by 10% every 10K gallons (Max rate is \$12.58)

.. ...

	CURRENT	YEAR TO DATE	TOTAL BUDGET	BUDGET BALANCE REMAINING
OPERATING REVENUE	404,282.22	812,374.98	6,667,000.00	5,854,625.02
SALES WATER		15,539.02	75,000.00	59,460.98
PENALTIES	5,787.71	6,234.50	40,000.00	33,765.50
SALES BULK WATER	2,500.00	35,565.50	160,000.00	124,434.50
SALES INSTALLATIONS	4,589.10	869,714.00	6,942,000.00	6,072,286.00
TOTAL OPERATING REVENUE	417,159.03	803,714.00	0,512,000	grav * and a state of the sta
COST OF SALES		F7 740 20	1,100,000.00	1,042,257.68
WATER PURCHASE	25,206.19	57,742.32		316,000.00
BRAZOS RIVER AUTHORITY	0.00	0.00	316,000.00	(1,338.58)
BVGCD FEE	736.55	1,338.58	0.00	AN ANALYSIS OF THE STATE OF THE
TOTAL COST OF SALES	25,942.74	59,080.90	1,416,000.00	1,356,919.10
GROSS PROFIT	391,216.29	810,633.10	5,526,000.00	4,715,366.90
OPERATING EXPENSES		450.00	4 000 00	3,850.00
ADMINISTRATION FEES	0.00	150.00	4,000.00	2,303.62
ADVERTISING	0.00	696.38	3,000.00	28,423.91
AUTO & TRUCK - GASOLINE	3,356.30	6,576.09	35,000.00	3,522.80
BAD DEBTS	19.90	(22.80)	3,500.00	
BILL PROCESSING FEES	3,447.77	4,019.14	42,000.00	37,980.86
BOARD MEETING EXPENSE	378.97	864.97	4,200.00	3,335.03
BUSINESS PROMOTION	245.17	2,620.70	5,000.00	2,379.30
CREDIT CARD PROCESSING FEES	1,089.20	1,991.74	7,500.00	5,508.26
ON-LINE PAYMENT PROCESSING FEE	3,924.48	8,222.71	35,000.00	26,777.29
CONTRACT SERVICES	0.00	0.00	10,000.00	10,000.00
DAMAGES	0.00	0.00	10,000.00	10,000.00
DIRECTORS EXPENSE	0.00	0.00	10,000.00	
RESERVE FOR DEPRECIATION	108,858.00	217,716.00	1,308,000.00	1,090,284.00
AMORTIZATION-REFINANCING COST	2,877.00	5,754.00	34,528.00	28,774.00
DUES AND SUBSCRIPTIONS	499.45	6,524.45	30,000.00	23,475.55
INSURANCE - GENERAL	0.00	0.00	56,000.00	56,000.00
INSURANCE - HEALTH	12,612.03	25,224.06	155,000.00	129,775.94
INSURANCE - LIFE	390.42	650.70	3,500.00	2,849.30
INSURANCE - DENTAL	1,208.91	2,417.82	12,000.00	9,582.1
INSURANCE - AFLAC	149.38	298.76	0.00	(298.7
INTEREST - BONDS - 2006 TWDB	0:00	23,810.00	47,620.00	23,810.0
INTEREST-BONDS-2010 USDA	0.00	7,260.00	14,559.78	7,299.7
INTEREST-BONDS 2013	0.00	148,962.50	297,925.00	148,962.5
INTEREST- USDA NOTES	6,502.33	13,042.52	76,037.55	62,995.0
INTEREST-TWDB 2008 PLANT	0.00	29,125.00	58,250.00	29,125.0
INT-OPEN MARKET BONDS 1.6	0,00	25,425.00	50,850.00	0.000 0.000
JANITORIAL SERVICES	834.86	1,862.48	15,000.00	0.000
LICENSES & PERMITS	0.00	0.00	1,900.00	
MILEAGE	593.40	1,149.00	7,000.00	
MISCELLANEOUS	0.00	100.00	1,000.00	
POSTAGE AND FREIGHT	78.65	559.96	6,000.00	
PRE-EMPLOYMENT EXPENSES	147.80	147.80	1,500.00	
PRINTING	108.00	108.00	3,500.00	3,392.0

	CURRENT MONTH	YEAR TO DATE	TOTAL BUDGET	BUDGET BALANCE REMAINING
PROPERTIONAL PEER	18,714.50	29,036.50	160,000.00	130,963.50
PROFESSIONAL FEES PENSION PLAN EXPENSE	2,975.25	6,325.84	50,000.00	43,674.16
	523.58	1,570.74	6,500.00	4,929.26
RADIO EXPENSE REGULATORY MONITORING	392.00	392.00	10,000.00	9,608.00
REGULATORY MONITORING SWTP	315.00	465.00	14,000.00	13,535.00
REPAIR & MAINTENANCE WATER SYS	11,923.29	42,185.99	425,000.00	382,814.01
REPAIR & MAINTENANCE SWTP	392.79	4,712.19	35,000.00	30,287.81
REPAIR & MAINTENANCE EQUIP	0.00	7,314.24	10,000.00	2,685.76
REPAIR & MAINTENANCE VEHICLES	2,753.09	3,253.25	26,000.00	22,746.75
REPAIR & MAINTAIN-HARLAN RD	0.00	0.00	2,500.00	2,500.00
REPAIR & MAINTENANCE BLDGS	0.00	85.00	2,500.00	2,415.00
REPAIR & MAINTENANCE OFF EQUIP	0.00	0.00	1,000.00	1,000.00
RENTAL	0.00	1,876.47	7,000.00	5,123.53
RENTAL COPY MACHINE	525.00	525.00	8,000.00	7,475.00
RENTAL-WELLS	4,500.00	9,000.00	54,000.00	45,000.00
SALARIES	83,963.27	167,857.55	1,166,000.00	998,142.45
SCHOOLS	1,557.45	2,277.35	10,000.00	7,722.65
SECURITY SYSTEMS	227.97	347.94	25,000.00	24,652.06
SERVICE AGREEMENTS	1,232.00	2,959.17	15,000.00	12,040.83
SUPPLIES-OFFICE	855.67	2,086.40	13,000.00	10,913.60
SUPPLIES - OTHER	. 185.60	735.49	4,500.00	3,764.51
TAXES - PAYROLL	6,348.74	12,714.58	85,000.00	72,285.42
TELEPHONE	1,439.25	2,530.28	12,000.00	9,469.72
TELEPHONE - SWTP	184.81	369.62	2,200.00	1,830.38
TELEPHONE - CELLULAR	916.78	1,814.17	10,000.00	8,185.83
UNIFORMS	(98.76)	(98.76)	6,500.00	6,598.76
UTILITIES	766.60	1,399.45	8,000.00	6,600.55
UTILITIES-SWTP	8,678.00	16,480.00	90,000.00	73,520.00
UTILITY WATER PRODUCTION	14,708.09	35,244.87	185,000.00	149,755.13
WELL CHEMICALS	1,991.01	3,699.07	60,000.00	56,300.93
SURFACE WTP CHEMICALS	13,857.14	26,590.17	130,000.00	103,409.83
TOTAL OPERATING EXPENSES	327,150.14	919,006.55	4,983,070.33	4,064,063.78
NON-OPERATING REVENUE				100 000 00
IMPACT FEE-OLD	0.00	67,200.00	190,000.00	122,800.00
IMPACT FEE - NEW	23,860.00	116,061.00	550,000.00	433,939.00
INTEREST INCOME	4,756.86	9,843.75	80,000.00	70,156.25
MISCELLANEOUS INCOME	3,120.94	11,197.48	20,000.00	8,802.52
CEO TOWER LEASE	900.00	1,800.00	15,000.00	13,200.00
AT&T TOWER LEASE	1,150.00	3,450.00	12,000.00	
WIRESTAR TOWER LEASE	800.00	1,600.00	9,600.00	0.050.00
DEV. COST SHARING CONTRACTS	800.00		3,050.00	
TOTAL NON-OPERATING REVENUE	35,387.80	211,952.23	879,650.00	667,697.77
NET OPERATING INCOME	99,453.95	103,578.78	1,422,579.67	1,319,000.89
NET INCOME	99,453.95	103,578.78	1,422,579.67	1,319,000.89

^{***} END OF REPORT ***

1 1

WELLBORN SPECIAL UTILITY DISTRICT

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BALANCE SHEET

AS OF: FEBRUARY 29TH, 2020

ASSETS			
=====			
CURRENT ASSETS			
CASH			
PROSPERITY - CHECKING	248,795.20		
PROSPERITY - DAILY MM	1,715,935.84		
PROSPERITY - PAYROLL	16,873.27		
GUARANTY B& - IMPACT FEE-OLD	111,702.73		
GUARANTY B&T-IMPACT FEE- NEW	753,162.92		
CASH ON HAND	400.00	87 707 111 11	
TOTAL CASH		2,846,869.96	
INVESTMENTS			
THE BANK & TRUST (RES) 6/8/20	112,236.90		
THE BANK AND TRUST (RES) 10/20	316,580.54		
PROSPERITY - HARLAN RD.MAINT	2,214.61		
PROSPERITY BANK 9/24/20	218,092.30		
GUARANTY B&T - CD 5/22/20	260,631.52		
GUARANTY BANK & TRUST-MM	548,596.16		
THE BANK & TRUST (RES) 4/20/20	329,080.37		
GUARANTY B&T-BIRDPOND PROJECT	188,704.64		
GUARANTY B&T-UNION PACIFIC	34,407.17		
PROSPERITY CD - 11/5/20	. 257,928.42		
TOTAL INVESTMENTS		2,268,472.63	
ACCOUNTS RECEIVABLE	102,917.96		
A/R TRADE	102,317.30	102,917.96	
TOTAL ACCOUNTS RECEIVABLE		102/31/130	
OTHER			
INTEREST RECEIVABLE	2,988.66		
ACCRUED CONTRACT REVENUE	8,119.89		
PREPAID INSURANCE	28,662.00		
PREPAID BVRA FEES	216,000.00		,
PREPAID WELL SERVICE	6,000.00		197
TOTAL OTHER		261,770.55	
TOTAL CURRENT ASSETS			5,480,031.10
FIXED ASSETS			
LAND	204 200 40		
LAND	804,800.40 8,166.25		
LAND-MUMFORD RD/OSR			
LAND - ELLIOTT PROPERTY	51,670.00	064 636 65	
TOTAL LAND		864,636.65	
EQUIPMENT & VEHICLES			
EQUIPMENT & VEHICLES	589,263.89		

WELLBORN SPECIAL UTILITY DISTRICT

BALANCE SHEET

AS OF: FEBRUARY 29TH, 2020

FURNITURE & EQUIPMENT			
FURNITURE & FIXTURES	53,954.89		
OFFICE EQUIPMENT	181,510.13	025 465 02	
TOTAL FURNITURE & EQUIPMENT		235,465.02	
WATER SYSTEM		-	
WATER SYSTEM	32,291,953.38		
SURFACE WATER TREATMENT PLANT	8,415,976.97		
2013 SYSTEM IMPROVEMENTS	11,490,648.17		*
CITY OF CS TIE-IN PROJECT	64,603.18		
2015 OFFICE RENOVATION	1,826,570.48		
MUMFORD RAIL YARD/UP	(392.08)	7.	
UP MUMFORD RAIL YARD-TANK CONT	(2,500.00)		
UP MUMFORD RAIL YARD-LINE CONT	(3,500.00)		
CEDAR ROCK ADDITION	18,704.54		
DOWLING/CAPSTONE WATER LINE	1,067,519.86		
BRUSHY PLANT IMPROVEMENTS	608,086.67		
BIRD POND INTER CONNECT	903,197.87		
TOTAL WATER SYSTEM		56,680,869.04	
ORGANIZATION COSTS			
ORG COSTS SUD CONVER	41,527.25		
TOTAL ORGANIZATION COSTS		41,527.25	
BUILDING			
BUILDING	307,948.65		
TOTAL BUILDING		307,948.65	
ACCUMULATED DEPRECIATION			
ACCUMULATED DEPRECIATION	(_13,066,535.55)		
TOTAL ACCUMULATED DEPRECIATION		(_13,066,535.55)	
TOTAL FIXED ASSETS			45,653,174.95
OTHER ASSETS			
CCN - BOUNDARY COSTS	721,802.76		
AUTOMATIC METER READING SYSTEM	8,975.65		
DEFERRED BOND COSTS	660,798.93		
AMORITIZATION - OTHER COSTS	(360,991.55)		
		1,030,585.79	
v.			
TOTAL OTHER ASSETS			1,030,585.79
TOTAL ASSETS			52,163,791.84

WELLBORN SPECIAL UTILITY DISTRICT BALANCE SHEET

AS OF: FEBRUARY 29TH, 2020

9			
LIABILITIES			
==========			
CURRENT LIABILITIES			
PAYABLES			
AUDITOR A/P ACCURAL	268,270.15		
ACCOUNTS PAYABLE CONTROL	32,548.30		
A/P STATE ASSESSMENT	10,845.32		
PAYROLL TAXES PAYABLE	(358.08)		
INSURANCE PAYABLE	30,950.78		
ACCRUED INTEREST PAYABLE	13,757.45		
ACCRUED INT.PAYABLE-2006 BONDS	33,009.17		
ACCURED INT. PAYABLE-2007 BOND	32,486.67		
ACCRUED INT.PAYABLE-2008 BONDS	27,357.00		
ACCRUED INT PAYABLE-2013 BONDS	154,905.67		
BOND PREMIUM - 2013 BONDS	84,226.73		
ACCRUED LEAVE BENEIFTS	48,048.56		
TOTAL PAYABLES		736,047.72	
DEFERRED LIABILITIES	-		
TOTAL CURRENT LIABILITIES	36.		736,047.72
LONG TERM LIABILITIES	*		
NOTES & BONDS PAYABLE	9		
N/P J. P. MORGAN	1,175,000.00		
N/P USDA #6 - Bond 2010	484,000.00		
N/P TWDB 2008 PLANT	2,110,000.00		
N/P OPEN MARKET 2008	990,000.00		
N/P USDA #3 - OSR	182,234.66		
N/P USDA #5 - OSR	285,918.78		
N/P USDA #11 - OSR	205,853.61		
N/P USDA #15 - OSR	203,667.42		
N/P USDA #13 - OSR	1,013,907.68		
N/P BOND 2013	7,780,000.00		
TOTAL LONG-TERM DEBT	8	14,430,582.15	
TOTAL LONG TERM LIABILITIES			14,430,582.15
DEPOSITS			
DEPOSITS			
DEPOSIT FEES	884,050.00		
TOTAL DEPOSITS		884,050.00	
TOTAL DEPOSITS			884,050.00
TOTAL LIABILITIES			16,050,679.87
			==========
TOTAL EQUITY		36,113,111.97	
TOTAL LIABILITIES & EQUITY			52,163,791.84

Wellborn Special Utility District February 14, 2020 Manager Report

February 13, 2020

11

Gregory Hopcus, R.P.L.S. with McClure & Brown Engineering/Surveying Inc., is re-plating property in the town of Millican and requested a letter of approval from Wellborn Special Utility District.

February 13, 2020

Gregory Hopcus, R.P.L.S. with McClure & Brown Engineering/Surveying Inc., is re-plating property on Old Arrington Road and requested a letter of approval from Wellborn Special Utility District.

February 17, 2020

Travis C. Tatum, P.E., CWI with Dunham Engineering, called to establish date for tank inspection.

February 17, 2020

Alex S. Pfefferkorn, PE, CFM with Jones Carter Engineering, contacted Wellborn Special District concerning Millican Reserve Meadows Phase 3.

February 17, 2020

Travis Martinek, with Clark & Wyndham, provided the waterline construction cost contributed to Wellborn Special Utility District in 2019. Waterline contributed were Indian Lakes Phase 32, \$75,900.00 and Phase 34, \$40,200.00.

February 18, 2020

Travis Martinek, with Clark & Wyndham, submitted fire flow test, Bacteria test and construction drawings for Indian Lakes Phase 35.

February 18, 2020

Joe Schultz, P.E., of Schultz Engineering LLC, submitted construction plans for Mission Ranch Condo Project.

February 20, 2020

Terry Winn, P.E., with CP&Y Engineering, contacted Michael Malina of B-5 Construction concerning restricted flow rate of new pump on Jones Road. Mr. Winn scheduled a meeting at the pump location on February 25 to correct the problem.

February 21, 2020

Joe Schultz, P.E., of Schultz Engineering LLC, provided the waterline construction cost contributed to Wellborn Special Utility District in 2019. Attached is a copy of the projects for 2019.

February 21, 2020

Jeff L. Robertson, P.E. with McClure & Browne Engineering/Surveying Inc., contacted Wellborn Special Utility District concerning easements for the Millstone Development on Pratt Road.

February 24, 2020

Allen Day, General Manager Brazos Valley Groundwater Conservation District, requested a Finance committee met considered amending the 2020 Budget.

February 24, 2020

James Smith, P.E. City of College Station, contacted Wellborn SUD concerning a conflict of a Wellborn Special Utility District 16" water line and a City of College Station storm drain. The Wellborn SUD line was relocated to accommodate proposed storm drain as directed by City of College Station Engineers. The line will require relocating again at contractor's expense.

February 27, 2020

Leonard H. Dougal, Jackson Walker L.L.P., provided and outline of correct use of Impact Fees. Attached is a copy of Leonard Dougal Memo.

February 27, 2020

Eleanor R. Rivera, P.E. with Binkley & Barfield, Consulting Engineers, contacted Wellborn Special Utility District concerning Luther Street Extension (City of College Station) from FM 2154 to North Dowling.

March 3, 2020

Terry Walker, Utility Coordinator with Halff Associates, Inc., requested utility information for Feasibility Study of SH 40 & FM 2154 widen project.

Project #	Project Name		Waterline Cost
2019 Wellborn SUD Projects			
15-431	Waterford Heights Ph. 1	\$	156,920.00
17-541	Aggieland Business Park - Ph. 3B	\$	86,130.00
17-572	Winding Creek Ph. 1	\$	297,200.00
19-713	Cottagewood	\$	7,650.00
18-620	Waterford Heights Ph. 2	\$	93,500.00
18-621	University Heights	\$	55,100.00
18-623	Aggieland Business Park - Ph. 3D	\$	84,030.00
19-714	Mission Ranch Ph. 102	\$	97,135.00
17/11			
	2019 Total Waterline Cos	t \$	877,665.00

Note: Construction of the waterlines was completed in 2019.

Stephen Cast

From:

Dougal, Leonard <ldougal@jw.com>

Sent:

Thursday, February 27, 2020 5:10 PM

To:

Cast, Stephen

Subject:

WSUD Impact Fees and Uses of Funds [IMAN-JWDOCS.FID27392]

Attachments:

TCEQ Memo Impact Fee 2009.pdf

Stephen:

You have asked whether WSUD can use impact fee funds collected from the most recently adopted impact fees to pay debt associated with capital projects that were identified in a prior WSUD capital improvement plan (CIP). I have reviewed Loc Gov't Code ch 395, which governs impact fees, your recent Orders adopting your latest impact fee and information on your December 2008 CIP. As an example of WSUD's past CIPs, the attached TCEQ memo shows that WSUD adopted a December 2008 capital improvement plan which included a 2.0 MGD Surface Water Treatment Facility (\$2.962M) and 12 inch and 16 inch Transmission Lines (\$1.279M), plus additional costs for Engineering land and Easement Acquisitions.

I find no prohibition on use of current impact fees to pay for debt associated with capital projects that were included in a past CIP. Further, there is not a requirement in the Code for a precise accounting to match impact fees to approved CIP projects, other than to ensure funds are not spent for projects not in a CIP and that such funds are not diverted by the city or district to "purposes" other than the purposes in the approved CIP. I believe that provision is to keep cities and districts from spending, for example, water impact fees on projects for parks, roads or other capital projects not of the type that the impact fees were originally adopted for. So, water system impact fees need to be placed in a fund to be spent on water system capital improvements (which are included in a CIP). Further, given that debt financing often occurs for 20 – 30 years, which is certainly known to the Legislature, if there was an obligation to precisely match collected impact fees to specific capital projects from the period of adoption of such fees, the Code could have set forth a process to do so – and it does not. Instead, the Code makes clear that the funds must be spent on projects included in a CIP.

Let me know if you want to discuss this.

Some relevant terms from the Code:

(2) "Capital improvements plan" means a plan required by this chapter that identifies capital improvements or facility expansions for which impact fees may be assessed.

Sec. 395.024. ACCOUNTING FOR FEES AND INTEREST. (a) The order, ordinance, or resolution levying an impact fee must provide that all funds collected through the adoption of an impact fee shall be deposited in interest-bearing accounts clearly identifying the category of capital improvements or facility expansions within the service area for which the fee was adopted. [NOTE: I don't know what the accounting practice is on this, but I expect so long as the "category" is "water system capital improvement fund" that would suffice, as opposed to "the 5000 foot 12" water line from Wellborn Road to College Station fund"]

- (b) Interest earned on impact fees is considered funds of the account on which it is earned and is subject to all restrictions placed on use of impact fees under this chapter.
- (c) Impact fee funds may be spent only for the purposes for which the impact fee was imposed as shown by the capital improvements plan and as authorized by this chapter.
- (d) The records of the accounts into which impact fees are deposited shall be open for public inspection and copying during ordinary business hours.

MANAGER REPORT

Water Production:

Wellborn Well # 1, 3, 4, 5, 6, 7, 8 Surface Water Purchased College Station Purchased City of Bryan Water Sold Flushing	20,625,000 20,012,000 000 9,760,000 43,467,600 1,780,000 86%
Water billed during month of February	\$403,167.00
Customer Count	8785

Wellborn SUD Service Order Report

	Water Quality	Water Quality Reread Meter	Leak Main	Leak Meter	Miscellaneous	Total
870		0				
ZUIS Ispiispi	1-1	ru ,	34	40	84	174
Jaildary	4	က	15	14	27	63
March	. 01	П	27	19	30	87
Marcii April	2	٣	27	18	31	84
May May	. [Н	18	13	27	70
Inne	23	က	16	15	21	88
luk	10	2	17	11	28	71
August	¦ ∞	19	19	4	34	91
Sentember	4	19	10	Ω	23	83
October	10	10	21	21	35	26
November	۷ ح	4	21	6	17	57
Docombor	, ,	7	oo	9	6	32
2019	Water Ouality	Reread Meter	Leak Main	Leak Meter	Miscellaneous	Total
Vaeildel	~ ~	10	24	15	19	26
Salidal y February	9	12	16	13	18	63
March	2	12	13	12	15	54
April	7	ത	10	16	32	74
May May	. 00	Н	8	14	22	48
lina) თ	Т	14	თ	15	48
July	12	4	16	10	10	52
August	2	7	10	7	7	28
Sentember	9	31	14	14	36	101
October	12	11	15	19	24	81
November	1 (10	18	14	32	84
December	} ←	4	9	10	25	46
2020	Water Ouality	Reread Meter	Leak Main	Leak Meter	Miscellaneous	Total
January	7	2	12	10	34	65
February	m	м	14	12	∞	40

Monthly Leak Repairs

Date	Location	Line Size	Customers	Time	Total	Hours/Month	
2/3/2020	Tack Rabbit	1	1	7	7	6,175,000	0.000000
2/13/2020	Cynthia	2"	2	2	4	6,175,000 0.000	0.000000.0
0702/27/2	OSB	. 2"	∞	3	24	6,175,000	0.0000035
7/17/2020	Carterlake	2"	2	2	4	6,175,000	0.000000.0
7/17/2020	EM 2154	ı 50	40	4	160	6,175,000	0.0000259
2/11/2020	Timberline	3"	30	3	90	6,175,000	0.0000146
2/28/2020	FM 2154	 	40	9	240	6,175,000	0.0000389

0.0000849

0.99992

February 2020 Installs

Date	Location
2/7/2020	510 Hayes
2/7/2020	512 Hayes
2/7/2020	514 Hayes
2/7/2020	516 Hayes
2/7/2020	518 Hayes
2/7/2020	520 Hayes
2/6/2020	4115 Bison Bend
2/7/2020	4030 Arboleda
2/7/2020	3668 Haskell Hollow
2/7/2020	3685 Haskell Hollow
2/7/2020	3892 Still Creek Lp
2/14/2020	500 Hayes Irrigation
2/14/2020	500 Hayes
2/14/2020	502 Hayes
2/14/2020	504 Hayes
2/14/2020	506 Hayes
2/14/2020	508 Hayes
2/14/2020	501 Hayes Irrigation
2/14/2020	501 Hayes
2/14/2020	503 Hayes
2/14/2020	505 Hayes
2/14/2020	507 Hayes
2/14/2020	509 Hayes
2/14/2020	3680 Haskell Hollow
2/14/2020	1394 Seamist

/13/2020 9:31 AM

SERVICE ORDER STATUS REPORT

PAGE:

. 1 1-4

JOB

REQUESTED BY

JOB

COMPLETION GROUP

DATE

MBER ACCOUNT NO#

ORDER

LOCATION

CODE STAT

DATE

8239 308-2304

10235 CALHOUN RD

WTQUA COMP *Invalid* DENISE & ROBERT COLL 2/07/2020 2/07/2020 WATER

WATER CLOUDY - PLEASE RUN FLUSH PLEASE CALL TO GET IN GATE.

713-557-0413

8240 101-8949

18699 ANASAZI BLUFF DR

STAFF

WTQUA COMP *Invalid* DONALD KEITH SEWELL 2/07/2020 2/07/2020 WATER

ORDER

WATER HAS A BAD SMELL, PLEASE FLUSH

FLUSH RUN COMPLETION

CA

18254 308-2304

10235 CALHOUN RD

WTQUA COMP *Invalid* DENISE & ROBERT COLL 2/10/2020 2/14/2020 WATER

ORDER

WATER HAS A MORE MILKIER COLOR THAN LAST WEEK. CUSTOMER HAS

DRAINED EVERYTHING INCLUDING HOT WATER HEATER AND IT WON'T

CLEAR UP.

COMPLETION

Complete

CA

TAL PRINTED:

Bills Paid 03/17/2020

USDA Bank Draft		17,819.00
CEJ Family Ranch		3,000.00
Lebon Agnello Family Partnership		1,500.00
ACT Pipe & Supply		3,736.39
ANA-Lab Corp		165.00
Aggieland Automotive		1,531.00
Aggieland Grass & Stone		1,346.00
Aggieland Printing		108.00
Aqua-Tech Laboratories		1,082.00
B-5 Construction Company, Inc		27,189.10
BMI-Biosolids Mgmt		3,870.00
Brazos Valley Groundwater		2,162.42
Brenntag Southwest		10,507.14
CEO Security		263.94
CP&Y		20,136.38
College Station Utilities		46.87
Computer Works		1,328.78
Cramer Marketing		171.42
Core & Main LP		20,116.05
DXI Industries		1,991.01
Druery's Flat Fixing		424.75
Fed Ex		22.54
H&E Equipment Exchange		84.75
H&E Equipment Exchange		2,540.05
Hach Co.		1,309.65
Hajaco		57.96
Harold Beck & Sons Inc.		3,078.92
Hilltop Securities		750.00
Howell Service Corp		834.86
Jackson Walker		372.00
Kwik Kar		201.29
Laser Answering Service		523.58
Lindsay Communications		345.00
Napa Auto		711.74
Napa Auto		66.50
On The Move		675.00
Praxair		77.27
Quill		695.86
Quill		291.90
Redtail Equipment Rental		158.60
Summit Electric		46.20
Texas Excavation Safety System		348.65
Thornton Musso Bellemin		5,000.00
Tyler Technologies		161.00
USA Blue Book		674.59
USA Blue Book		1,635.11
Ubeo of East Texas		525.00
Valley Valve & Pipe Supply		40.08
WC Tractor		4,323.84
	TOTAL	\$144,047.19